

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	10,000	--	--	248,143	2,966	69,723	3,007	317,103	10,722	0	11,264
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	22,204	-93	12,177	12,234	23,396	--	381	5,217	3,065	61,255	6,754
Pentanes Plus .....	3,619	-93	--	187	-2	--	50	25	695	2,941	83
Liquefied Petroleum Gases .....	18,585	--	12,177	12,047	23,398	--	331	5,192	2,370	58,314	6,671
Ethane/Ethylene .....	243	--	69	--	--	--	15	--	--	297	15
Propane/Propylene .....	12,532	--	10,574	10,925	23,204	--	-408	--	1,276	56,367	4,776
Normal Butane/Butylene .....	3,688	--	1,948	357	193	--	744	2,573	1,093	1,776	1,587
Isobutane/Isobutylene .....	2,122	--	-414	765	1	--	-20	2,619	--	-125	293
<b>Other Liquids</b> .....	--	7,785	--	197,081	479,873	77,433	-727	760,746	1,201	952	58,987
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	7,812	--	7,912	87,739	-3,306	-1,798	101,139	816	0	6,011
Hydrogen .....	--	--	--	--	--	1,267	--	1,267	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	18	--	--	18	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	7,812	--	7,803	87,739	-4,482	-1,798	99,872	798	0	6,011
Fuel Ethanol <sup>6</sup> .....	--	6,465	--	5,015	84,191	-718	-1,943	96,117	779	0	5,252
Renewable Fuels Except Fuel Ethanol .....	--	1,347	--	2,788	3,549	-3,764	145	3,755	20	0	759
Other Hydrocarbons .....	--	--	--	109	--	-109	--	--	--	0	--
Unfinished Oils .....	--	--	--	25,459	-20	--	-1,407	25,894	--	952	4,482
Motor Gasoline Blend. Comp. (MGBC) .....	--	-27	--	163,710	392,154	80,739	2,478	633,713	385	0	48,494
Reformulated .....	--	--	--	56,872	83,235	28,316	2,193	166,211	19	0	18,526
Conventional .....	--	-27	--	106,838	308,919	52,423	285	467,502	366	0	29,968
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	1,086,868	93,656	469,823	-76,359	-9,336	--	61,042	1,522,282	68,569
Finished Motor Gasoline .....	--	--	889,760	10,343	95,050	-80,021	-1,612	--	1,451	915,293	6,477
Reformulated .....	--	--	371,527	--	--	-18,670	-3	--	--	352,860	25
Conventional .....	--	--	518,233	10,343	95,050	-61,351	-1,609	--	1,451	562,433	6,452
Finished Aviation Gasoline .....	--	--	--	11	1,352	--	-8	--	--	1,371	136
Kerosene-Type Jet Fuel .....	--	--	21,670	10,054	138,553	--	1,177	--	925	168,175	9,683
Kerosene .....	--	--	797	314	--	--	147	--	68	896	1,308
Distillate Fuel Oil <sup>7</sup> .....	--	--	110,725	36,595	226,080	3,662	-7,963	--	36,410	348,615	37,111
15 ppm sulfur and under <sup>8</sup> .....	--	--	76,296	22,975	194,941	3,662	-1,275	--	21,438	277,711	24,774
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	2,193	2,153	431	--	-521	--	7,513	-2,215	784
Greater than 500 ppm sulfur .....	--	--	32,236	11,467	30,708	--	-6,167	--	7,458	73,120	11,553
Residual Fuel Oil <sup>9</sup> .....	--	--	20,315	29,066	135	--	-772	--	10,561	39,727	8,754
Less than 0.31 percent sulfur .....	--	--	5,387	1,896	--	--	-222	--	NA	NA	1,302
0.31 to 1.00 percent sulfur .....	--	--	1,569	4,613	--	--	-18	--	NA	NA	2,476
Greater than 1.00 percent sulfur .....	--	--	13,359	22,557	135	--	-532	--	NA	NA	4,976
Petrochemical Feedstocks .....	--	--	1,146	57	402	--	-9	--	--	1,614	170
Naphtha for Petro. Feed. Use .....	--	--	1,146	21	402	--	-9	--	--	1,578	170
Other Oils for Petro. Feed. Use .....	--	--	--	36	--	--	--	--	--	36	--
Special Naphthas .....	--	--	222	166	--	--	0	--	545	-157	26
Lubricants .....	--	--	4,316	1,171	5,339	--	-98	--	1,905	9,019	1,042
Waxes .....	--	--	9	883	--	--	-11	--	742	161	217
Petroleum Coke .....	--	--	9,623	587	--	--	--	--	6,514	3,696	--
Marketable .....	--	--	3,255	587	--	--	--	--	6,514	-2,672	--
Catalyst .....	--	--	6,368	--	--	--	--	--	--	6,368	--
Asphalt and Road Oil .....	--	--	15,929	4,409	2,912	--	-170	--	1,768	21,652	3,624
Still Gas .....	--	--	11,523	--	--	--	--	--	--	11,523	--
Miscellaneous Products .....	--	--	833	--	--	--	-17	--	153	697	21
<b>Total</b> .....	32,204	7,692	1,099,045	551,114	976,058	70,796	-6,675	1,083,066	76,029	1,584,489	145,574

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.